

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

NOTICE OF OPEN MEETING

Pursuant to the provisions of the Rhode Island Open Meetings Act, R.I.G.L. 42-46-6 (b), the public is hereby notified that the Public Utilities Commission (Commission or PUC) is holding an open meeting on **Thursday, September 24, 2026 @ 1:00 P.M.** in Hearing Room A, 89 Jefferson Boulevard, Warwick, Rhode Island for purpose of discussing, deliberating and/or voting on the following dockets. Because this is not a hearing, the PUC will not be accepting oral public comments. The Open Meeting will be streamed live at <https://video.ibm.com/channel/WqQyXw296dg>.

- I.** Call to Order
- II.** Approval of Open Meeting Minutes from 7/28/26, 8/12/26, 8/13/26, 8/18/26, 8/19/26, 8/20/26, 8/21/26, 8/31/26, 9/1/26
- III.** **Docket No. 25-45-GE and Docket No. 25-33-GE – The Narragansett Electric Company d/b/a Rhode Island Energy (Company)** –These matters relate to the Company’s distribution rate case and acceleration of credits to customers relating to PPL Rhode Island’s acquisition of the Company that took effect in May of 2022. On September 1, 2026, the Commission approved Rhode Island Energy’s Compliance Filings subject to a final review by the Division of Public Utilities and Carriers (Division). The Division has provided the final review and advised that the filings did comply with the Commission’s decisions. Three matters remain outstanding.
 - There were two future filings ordered that did not have dates. Specifically, the Commission directed the Company to file an updated Service Quality Plan for Commission review and approval in Docket No. 3628 which shall include a Circuit Reliability Mechanism for the circuits addressed by the recloser investments approved for recovery in this proceeding. Commission Staff has conferred with the Company and other parties and there is consensus on a December 1, 2026 filing deadline. At this open meeting, the Commission will consider and vote on a filing deadline.
 - The second future filing without a date was a Commission directive to the Company to work in good faith with the Division to establish the reporting requirements related to accountability for IT Investments and that, for each major strategic information technology project exceeding \$500,000, the Company shall provide supporting documentation sufficient for the Division to complete its review consistent with its position in this docket. Commission Staff conferred with the parties and requested the Company and Division to suggest a date or dates to the Commission for its consideration prior to this Open Meeting. At this open meeting, the Commission will consider and vote on filing deadline(s).
 - On September 4, 2026, the Company filed RIPUC No. 2304, titled Hold Harmless Implementation Agreement, Miscellaneous Bill Credits, establishing the terms under which the electric distribution portion of the Hold Harmless Commitment will be provided to eligible electric distribution customer accounts through monthly miscellaneous bill credits; and RIPUC RIE-GAS No. 101, Section 7, Schedule B, Other Miscellaneous Charges, establishing the terms under which the gas portion of the Hold Harmless Commitment, after application of a credit to reduce the projected gas cost balance as of October 31, 2026 to zero, will be provided to eligible gas distribution customer accounts through monthly miscellaneous bill credits. At this open meeting, the Commission will review the tariffs and vote.

- IV. Docket No. 24-54-EL – The Narragansett Electric Company d/b/a Rhode Island Energy (Company)** – This docket relates to the Company’s 2026 Electric Infrastructure Safety and Reliability Plan. On September 15, 2026, the Company filed an update to correct the effective property-tax rate from 3.13% to 2.68%, reducing the ISR revenue requirement. A hearing to accept public comment was held on September 14, 2026. On September 18, 2026, the Division of Public Utilities and Carriers (Division) submitted memoranda recommending approval of the corrected factors.
- V. Docket No. RES-26-23—Actual Energy, Inc** – This docket relates to consideration of Actual Energy, Inc.’s (Actual Energy) load obligation for purposes of calculating the 2025 Renewable Standard obligation. The Narragansett Electric Company d/b/a Rhode Island Energy (RI Energy) originally reported that Actual Energy had served load in 2025. Actual Energy was sent a notice that they were delinquent in their RES filing with the Commission. Actual Energy then disputed RI Energy’s report advising that it had relinquished its Rhode Island non-regulated power producer license in 2024 and had served no customers in 2025. Actual Energy provided evidence to Commission Staff and the Commission’s consultant. Commission Staff sought a response from RI Energy. RI Energy advised that as a result of issues related to the August 2024 transition, RIE’s retail settlement system was not fully up and running so, a contingency plan was put in place where Actual Energy’s initial load values were calculated using pre-cutover customer counts and this reporting in the ISO-NE Settlement system has persisted after resettlement correctly reduced its actual load to zero. Ultimately, RI Energy has confirmed that Actual Energy did not serve load in 2025. At this Open Meeting, the Commission will vote on whether Actual Energy has any load obligation in 2025 for purposes of calculating any Renewable Energy Standard obligation.
- VI. Docket No. 26-25-REG – The Narragansett Electric Company d/b/a Rhode Island Energy (Company)** – This docket relates to the Company’s proposed Renewable Energy Growth Reconciliation Factor for the 2025-2026 Program Year. On August 18, 2026, the Company filed corrected schedules reflecting corrected revenues, costs, and residual balances from prior program years, and updated factors and bill impacts. At this Open Meeting, the Commission will review the filings and may vote.
- VII. Docket No. 26-27-EL – The Narragansett Electric Company d/b/a Rhode Island Energy (Company)** – This docket relates to the Company’s proposed Last Resort Service rates for the Residential and Commercial Groups for the period of October 2026 through March 2027, and for the Industrial Group for the period of October 2026 through December 2026. An evidentiary hearing was held on September 16, 2026. At this Open Meeting, the Commission will review the filings and may vote.
- VIII. Docket No. 26-28-EL – The Narragansett Electric Company d/b/a Rhode Island Energy (Company)** – This docket relates to the Company’s tariff advice to apply Regional Greenhouse Gas Initiative (RGGI) auction proceeds as a uniform bill credit for all residential customers. As proposed, the bill credit would be in the amount of \$20.45 and be applied to residential customers’ bills for the months of January, February, and March 2027. An evidentiary hearing was held on September 16, 2026. At this Open Meeting, the Commission will review the filings and may vote.

IX. Docket No. 3848 - Public Service Company of New Hampshire – Schiller Station Unit 5 Generation Unit, a 50 MW Eligible Biomass energy Generation Unit located in Portsmouth, New Hampshire, was certified as an eligible New Renewable Energy Resource on September 11, 2007. Shiller’s Quarter 1 fuel filing indicated the facility is no longer active and was administratively retired in ISO-NE CAMS effective November 2025. The company has been non-responsive to communications since June 2026 seeking more information about whether the facility should be decertified. Shiller did not submit a Quarter 2 fuel filing. On September 2, 2026, Commission legal counsel sent a letter to the most recent contact person advising that if the Commission did not receive a response by September 17, 2026, the matter would be placed on this open meeting agenda for decertification. No response was received. At this open meeting, the Commission will consider the matter and may vote to decertify the facility as an eligible New Renewable Energy Resource.

X. Consent Agenda – All items listed within the Consent Agenda are to be considered routine by the Commission and will ordinarily be enacted by one motion. There will be no separate discussion of these items unless a member of the Commission requests, in which event the item will be removed for separate consideration later on the agenda. As noted below, the agenda includes applications from telecommunications providers and eligibility as a Renewable Energy Resource and PUC consultant’s recommendation on the applications.

Docket #	Applicant	Filing
RES-23-30	IGS USB VII, LLC	Application to add 102 customer sited Generation Units to its IGS Solar, LLC – 23RI-2T2QK for eligibility as New Renewable Energy Resources. The Generation Units are located in Rhode Island and have achieved operations and have a total combined capacity of 0.74767 MW AC (.86242 MW DC). PUC consultant recommends approval.
RES-26-07	Greenbacker Capital Management, LLC	Application for eligibility of the Western Maine Renewables, LLC Generation Unit 58.8 MW AC (57.7 MW DC) solar energy facility located in Moscow, Maine. PUC consultant recommends approval.

XI. Adjourn

Stephanie De La Rosa
Commission Clerk
September 22, 2026