

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

NOTICE OF OPEN MEETING

Pursuant to the provisions of the Rhode Island Open Meetings Act, R.I.G.L. 42-46-6 (b), the public is hereby notified that the Public Utilities Commission (Commission or PUC) is holding an open meeting on **Wednesday, October 28, 2026 @ 10:00 A.M.** in Hearing Room A, 89 Jefferson Boulevard, Warwick, Rhode Island for purpose of discussing, deliberating and/or voting on the following dockets. Because this is not a hearing, the PUC will not be accepting oral public comments. The Open Meeting will be streamed live at <https://video.ibm.com/channel/WqQyXw296dg>.

- I.** Call to Order
- II.** Approval of Open Meeting Minutes from 9/24/26
- III.** **Docket Nos. 24-54-EL, 26-25-REG, and 26-27-EL – The Narragansett Electric Company d/b/a Rhode Island Energy (Company)** – These dockets relate to the Company’s rate changes for electric service that took effect October 1, 2026. The Commission took up these dockets at an Open Meeting on September 24, 2026. On September 29, 2026, the Company filed compliance tariffs reflecting the Commission’s Open Meeting decisions. At this Open Meeting, the Commission will review the compliance tariffs and votes may be taken.
- IV.** **Docket No. 26-23-NG – The Narragansett Electric Company d/b/a Rhode Island Energy (Company)** – This docket relates to the Company’s July 31, 2026 and August 31, 2026 filings to implement rate changes to the Company’s Distribution Adjustment Charge (DAC) and Gas Cost Recovery Charge (GCR). The DAC is designed to provide for the recovery and reconciliation of actual and projected costs for specific programs and business expenses that are implemented outside of base distribution rates. The GCR provides customer class-specific factors necessary for the Company to recover projected gas costs for the period November 1, 2026 through October 31, 2027.

According to the Company’s revised schedules filed on September 23, 2026, the combined bill impact from the proposed DAC and GCR for a typical residential heating customer using 845 therms per year is estimated to be an annual decrease of \$42.09. The bill impact for all other customers will depend on their rate class and usage. The Division of Public Utilities and Carriers recommended approval of the proposed rates as reflected in the Company’s revised schedules. At this Open Meeting, the Commission will review the filings, and may vote on the proposed DAC and GCR, as well as the Company’s proposed BTU Content Factor Filing.

- V.** **Docket No. 25 -45-GE – (Company)** – This matter relates to the Company’s base rate distribution case. At Open Meeting on August 21, 2026, this Commission voted to require the Company to file a comprehensive Customer Information System (CIS) investment plan based on the total projected expenses in the rate case by November 1, 2026. Among other things, the investment plan was directed to provide a clear description of the functionalities associated with the total CIS spending budget presented in the rate case, explain how the new CIS will resolve all the billing-related problems, and identify additional functionalities not included in the prior proposal that was included in the rate case. Additionally at Open Meeting on August 21, 2026, this Commission directed the Company to file a revised Gas Service and Main Extension Policy Tariff by November 1, 2026, for its gas line extension policy that included all eligibility criteria

for applications to be considered qualified during each phase. On October 16, 2026, the Company filed a Motion for Extension of Time to File its CIS Investment Plan and Revise Gas Service and Main Extension Policy Tariff. The Company requested an extension to November 20, 2026 to file the plan and tariff. No objections were filed to the Company's motion. At this Open Meeting, the Commission will review the Company's motion and vote whether to grant or deny the Company's request for an extension of time.

VI. Consent Agenda – All items listed within the Consent Agenda are to be considered routine by the Commission and will ordinarily be enacted by one motion. There will be no separate discussion of these items unless a member of the Commission requests, in which event the item will be removed for separate consideration later on the agenda. As noted below, the agenda includes applications from telecommunications providers and eligibility as a Renewable Energy Resource and PUC consultant's recommendation on the applications.

Docket #	Applicant	Filing
RES-23-01	Sunnova Energy International, Inc	Application to add 15 customer sited Generation Units to its Sunstrong-Rhode Island Aggregation for eligibility as New Renewable Energy Resources. The Generation Units are located in Rhode Island and have achieved operations and have a total combined capacity of .8576 MW AC (.09944 MW DC). PUC consultant recommends approval.
RES-26-24	Francis MacLean Realty Trust	Application for eligibility of the Francis MacLean Realty Trust Generation Unit .150 MW AC (.2222 MW DC) solar energy facility located in Pawtucket, Rhode Island. PUC consultant recommends approval.
RES-26-18	Solar Breakers, LLC	Application for eligibility of the Solar Breaker Tank Farm Generation Unit 9.99 MW AC (15.224 MW DC) solar energy facility located in Portsmouth, Rhode Island. PUC consultant recommends approval.
26-04-TL	Verizon Rhode Island	On September 28, 2026, Verizon New England Inc submitted three tariff filings related to Decommissioning certain services (ISDN PRI Services (ISDN Primary Service, ISDN Primary (PRI) Plus Service) & Engineered Centrex Services (Student Residence Center (SRC), ISDN Basic Service, ISDN Basic Service with Digital Centrex Service, Feature Group A (FGA), Direct Inward Dialing Service for analog PBX trunk, WATS Access Line (WAL), Feature Group A (FGA) effective October 28, 2026. The Division submitted a memo on October 8, 2026, stating it is satisfied that Verizon has offered current customers the opportunity and assistance to migrate to alternative Verizon services or to another provider. Therefore, the Division does

Docket #	Applicant	Filing
		not object to Verizon's proposal to disconnect the aforementioned services on October 28, 2026
5203	MAXSIP TEL LLC OF NEW YORK d/b/a Maxsip Telecom f/k/a MAXSIP TELECOM CORPORATION	Request to voluntarily cancel authority as a Voice Over Internet Protocol (VoIP) supplier within the State of Rhode Island.
4475 & 4477	Tempo Telecom, LLC	Request to relinquish its Designation as an Eligible Telecommunications Carrier and Class VI Provider and withdrawal of informational Tariff.

VII. Adjourn

Stephanie De La Rosa
Commission Clerk
October 26, 2026